

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 27/03/2009 05:00

Wellbore Name			
COBIA A21A			
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		Plan	
Drilling and Completion		D&C	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
3,904.00		2,458.14	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/08020.1.01		15,073,528	
Daily Cost Total		Cumulative Cost	Currency
306,534		5,400,676	AUD
Report Start Date/Time		Report End Date/Time	Report Number
26/03/2009 05:00		27/03/2009 05:00	12

Management Summary

No accidents, incidents, or environmental spills. PTSMs and JSAs held as required.

M/U jetting tool BHA and jet BOP and wellhead profile. Break out and lay down tool. R/D ST-80 and rotary from rigfloor then R/U Weatherford power tongs and FMS. P/U and M/U 7" casing hanger to running tool. M/U 5m pup joint to top of running tool and L/D on deck. M/U 7" reamer shoe joint, shoe track joint and float collar joint then RIH to 27m. RIH 7" 26ppf L-80 VT-HC production casing string from 27m - 612m. Make up pip tags, marker joints and centralisers in string as required. Fill pipe every stand, record PUWT and SOWT every 5 stands. Circulate and condition mud at 10-3/4" casing shoe at 320gpm and 230psi for 30mins. RIH 7" 26ppf L-80 VT-HC production casing string from 612m - 1100m. Circulate 1 x BU at 330gpm and 240psi to check accuracy of weight indicator, OK. RIH 7" 26ppf L-80 VT-HC production casing string from 1100m - 2480m.

Service Far Scandia from 09:30 - 14:45

Crane shut down due to 40+ knot winds from 17:30 - 22:30

Activity at Report Time

Running 7" production casing at 2480m

Next Activity

Continue running 7" production casing from 2480m

Daily Operations: 24 HRS to 27/03/2009 06:00

Wellbore Name			
MARLIN A24			
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type		Plan	
Completion		Run 4-1/2" CRA completion	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
2,535.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/09005.1.01		4,132,000	
Daily Cost Total		Cumulative Cost	Currency
94,479		1,325,077	AUD
Report Start Date/Time		Report End Date/Time	Report Number
26/03/2009 06:00		27/03/2009 06:00	20

Management Summary

Continue to rig up equipment ready for pressure testing. Service boat, Far Scandia. Wait on weather, 45+ knot winds. Pressure test BOP's.

Activity at Report Time

Pressure test 11" BOP stack.

Next Activity

RIH with rock bit BHA & casing scraper BHA.

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Daily Operations: 24 HRS to 27/03/2009 06:00

Wellbore Name			
WEST KINGFISH W9			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mWorking Elev) 3,070.50		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80004987		Total Original AFE Amount 1,915,029	Total AFE Supplement Amount
Daily Cost Total 125,713		Cumulative Cost 251,427	Currency AUD
Report Start Date/Time 26/03/2009 06:00		Report End Date/Time 27/03/2009 06:00	Report Number 2

Management Summary

Continue w/ rig up. Complete scaffolding for emergency escape. Problems with crane luff required crane mechanic. R/u HES. WOW, wind over 45 knts. Carry out CFTs. Wind speed dropped at 01:00. Cont R/u HES and pressure test.

Activity at Report Time

Pressure test BOPs and Lub

Next Activity

Run wireline program and clean tubing and PA to effluent line

Daily Operations: 24 HRS to 27/03/2009 06:00

Wellbore Name			
PERCH 4			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Replace WR-SSSV and PA Flange	
Target Measured Depth (mWorking Elev) 301.60		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90015721		Total Original AFE Amount 415,000	Total AFE Supplement Amount
Daily Cost Total 17,801		Cumulative Cost 128,408	Currency AUD
Report Start Date/Time 26/03/2009 06:00		Report End Date/Time 27/03/2009 06:00	Report Number 6

Management Summary

Travel to Perch from Longford on the 06:30 flight, Removed the wellhead cap after a lot of difficulty, all the tops of the studs were rusted so badly they had to be flogged off all the way with a flogging spanner, the REX spanner head was too big and wouldn't fit between the nut and the Cap body. Rigged up the BOP's c/w Lubricator and tool string ready to pressure test when the Power Pack arrives. Lowered the Submersible pump into the Conductor and tied off at sea deck, tied them off again at main deck, run them across over the instrument panel to keep them off the deck and eliminate any trip hazards. Started up the Genset to confirm that the pumps were operational, they are both working fine. We have gone as far as we can and need the Power Pack before we can proceed, this was planned to be here at 14:00 hrs however at 12:00 we had strong wind estimated to be around 35 knots, the Helipad was called and the lift called off due to these high winds, it was discussed with crew and deemed to be too dangerous to work around the open hole in the helipad. Stand by waiting on a flight which arrived at 14:30, travel back to Longford, SDFN

Activity at Report Time

SDFN

Next Activity

Try to lift the rest of the sling loads left at Longford. Rig up on the well, test submersible Pumps